The Energy Council
June 6, 2025
Washington, DC

Federal Energy Reboot:

A Review of Recent Federal Energy Actions & What States Can Do in Parallel in Support

Mike Nasi

Partner, Jackson Walker LLP



Roadmap

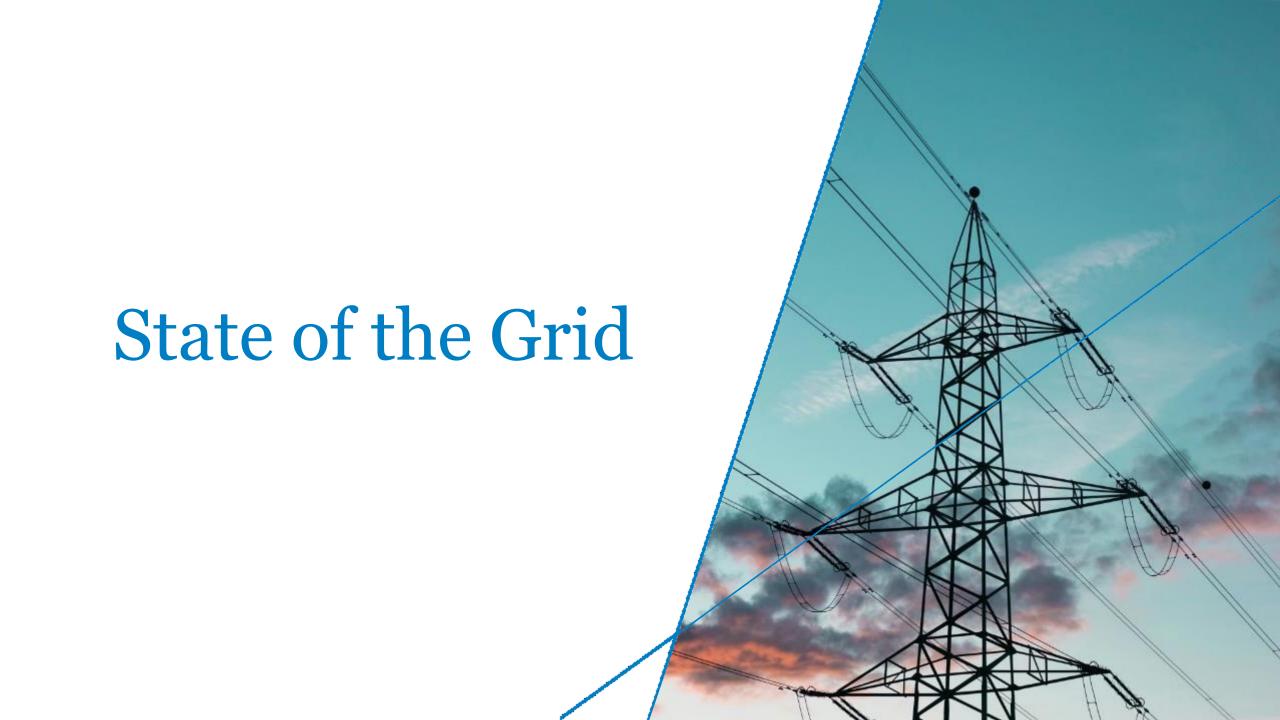
State of the Grid

Non-EPA Federal Actions

EPA / GHG Update

 What States Can Do to Compliment Federal Actions

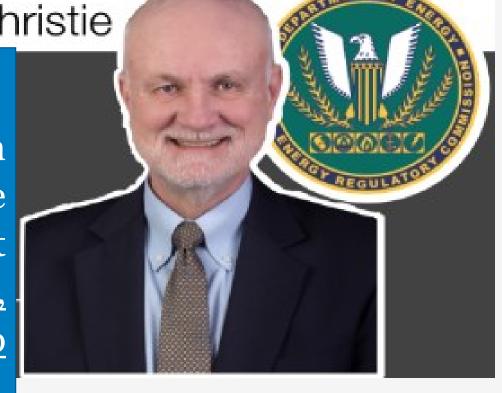




FEDERAL ENERGY REGULATORY COMISSION (FERC)

Commissioner Mark Christie

"Dispatchable generating resources [] with many years of useful life remaining, are retiring far too quickly and in quantities that threaten our ability to keep the lights on. So, the lights are flashing red and there is no excuse to ignore them."



US House Committee on Energy & Commerce (July 24, 2024)



NORTH AMERICAN ELECTRIC RELIABILITY CORPORATION

2024 Long-Term Reliability Assessment

December 2024

National Grid Reliability & Resilience Warnings

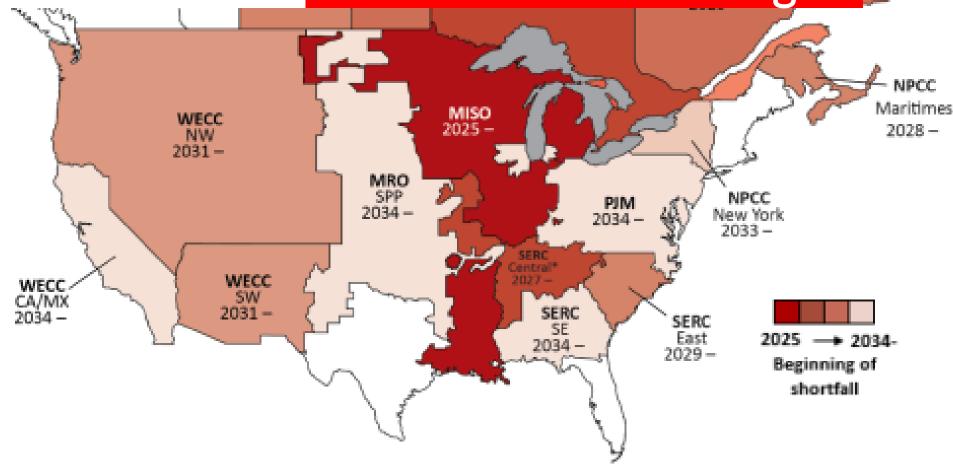


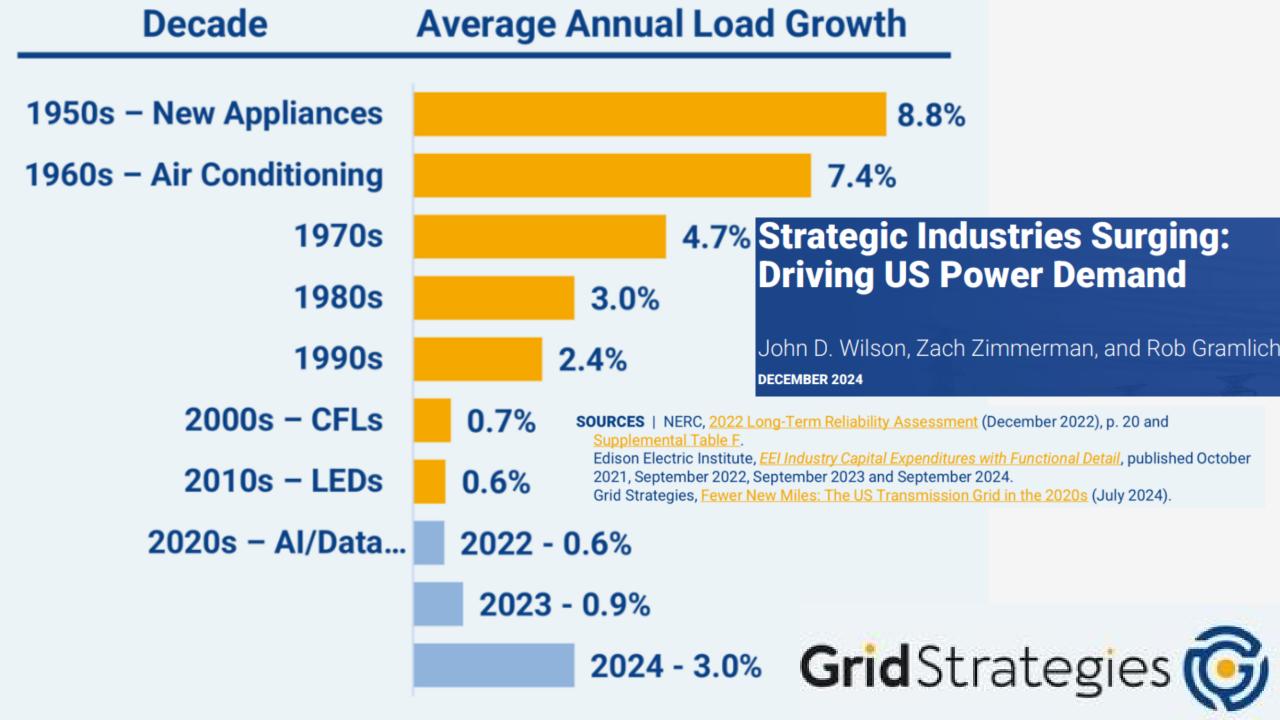
Figure 2: Projected Reserve Margin Shortfall Areas

Source: https://www.nerc.com/pa/RAPA/ra/Reliability%20Assessments%20DL/NERC Long%20Term%20Reliability%20Assess



Figure 1: Summer Reliability Risk Area Summary

Seasonal Risk Assessment Summary				
High	Potential for insufficient operating reserves in normal peak conditions			
Elevated	Potential for insufficient operating reserves in above-normal conditions			
Normal	Sufficient operating reserves expected			



2024 Summer Peak Load Forecast

Between 2022-24:
Grid planners
almost **tripled** 5year load forecast

(from 23 to 67GW)

(& doubled that number in the last 6 months)



5-year Nationwide Growth Forecast

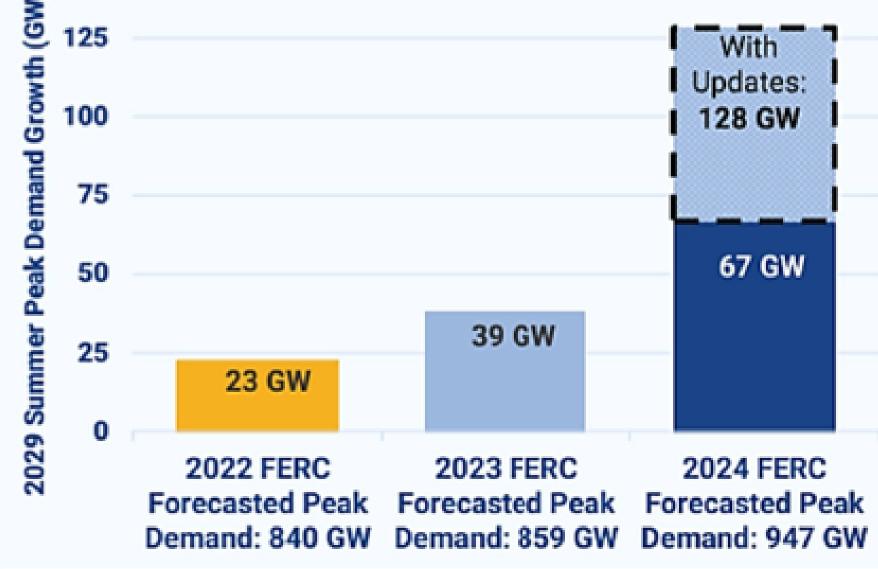
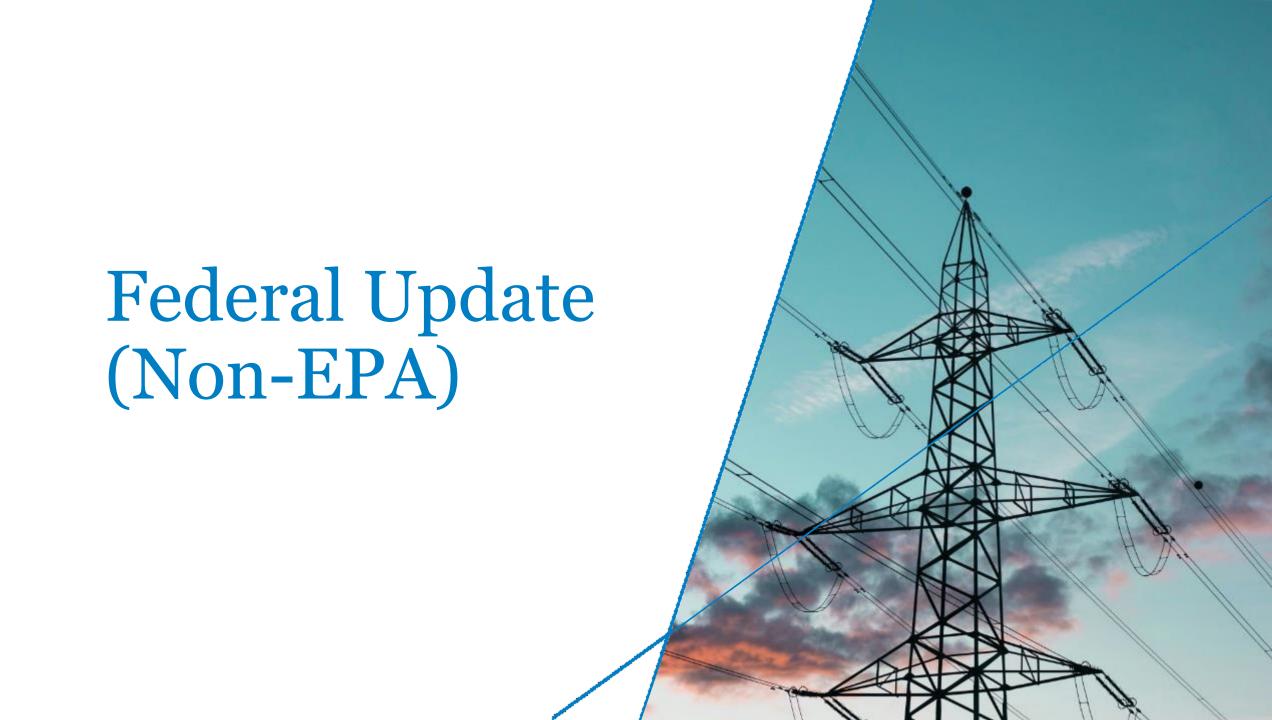


Figure 5: Forecasted summer peak demand growth from 2024 to 2029



EO Declaring a National Energy Emergency:

- Declares that current energy supplies are inadequate to meet rising deman
- Directs all agencies to "identify and exercise any lawful emergency authorities available to them, as well as all other lawful authorities they may possess" to expand energy production.
- Directs agencies to "expedite the completion of all authorized and appropriated infrastructure, energy, environmental, and natural resources projects" within their authority.
- Orders the Army Corps of engineers to utilize emergency permitting to expedite permitting and construction of energy supply projects.
- Orders the Secretary of the Interior to identify and utilize emergency authorizations to reduce the burden of the Endangered Species Act.
- Creates an interagency task force to conduct a national-security focused
 assessment of energy, electricity, and refining infrastructure to protect the
 homeland and conduct operations abroad, with a focus on the Northeast and West
 Coast.

Key Energy Policy & Regulatory Executive Orders

- Unleashing American Energy: Declares a policy of energy abundance and orders all agencies to review all agency actions to identify actions that impose an undue burden on energy development.
- Establishing the National Energy Dominance Council: Establishes the NEDC within the Executive Office of the President to direct interagency cooperation on policy to drive energy dominance. Chaired by Sec. Burgum and co-chaired by Sec. Wright.





Other Key Energy / Regulatory Executive Orders

- Recission Executive Orders: Several EOs that rescind Biden- and Obama-era Executive Orders, including a number on climate and environmental issues.
- Putting America First in International Environmental Agreements: Withdrawal from the Paris Climate Accords.
- Establishing and Implementing the President's "Department of Government Efficiency": Creates DOGE Teams within each agency focused on cost-cutting and efficiency measures.
- Restoring Accountability to Policy-Influencing Positions within the Federal Workforce: Requires that policy-influencing government employees "faithfully implement administration policies to the best of their ability."
- Return to In-Person Work: Directs heads of all agencies to terminate remote work arrangements. Ending Radical and Wasteful Government
- **DEI Programs and Preferencing:** Eliminates, among other things, environmental justice programs and offices.





April 8, 2025 - 4 Executive Orders Regarding Coal & the Grid

- 1. Reinvigorating America's Beautiful Clean Coal Industry
- 2. Regulatory Relief for Certain Sources (112 Waivers)
- 3. Protecting American Energy from State Overreach
- 4. Strengthening the Reliability of the U.S. Electric Grid



1. Reinvigorating America's Beautiful Clean Coal Industry

- **Designation of coal as a mineral.** Coal is designed as a "mineral" under EOs aimed at increasing American mineral production through the elimination of regulatory barriers.
- Assessment of coal resources. The Secretaries of the Interior, Agriculture, and Energy are directed to provide a consolidated report that identifies coal resources on federal lands, assesses impediments to mining such resources, and proposes policies to remove them
- Lifting barriers to coal mining on federal lands. The Secretaries of the Interior and Agriculture are directed to prioritize and expedite coal leasing, including expedited environmental reviews.
- Support for coal as an energy source. All relevant agencies directed to, w/in 60 days identify & revise/ rescind policies hostile to coal.
- Promotion of coal exports. Commerce to promote exports.
- Expand categorical exclusions under NEPA. All agencies so directed.
- Metallurgical coal: DOI/DOE may designate as critical mineral.
- Support for Al data centers: ID regions where coal/Al can partner.
- Acceleration of coal technology: critical minerals, products, etc...



2. Regulatory Relief for Certain Stationary Sources

- President Trump issued a proclamation that exempts several coal-fired power plants from
 the Biden Administration's Mercury Air Toxics Standards issued on May 7, 2024.
- This proclamation is issued under Section 112(i)(4) of the Clean Air Act, which provides that the President may exempt stationary sources from compliance with a standard issued under Section 112 if the President finds that it is the national security interests to do so and that the required control technologies are not available.
- The proclamation finds that the technology to implement the MATS Rule is not available in a commercially viable form and that it is in the national security interests of the United States to provide this exemption. The exemption lasts a period of two years.
- The proclamation refers to <u>Annex 1</u> that was published on April 14, 2025 and includes 48 Companies & hundreds of units.

https://www.epa.gov/system/files/documents/2025-04/regulatory-relief-for-certain-stationary-annex-1.pdf

3. Protecting American Energy from State Overreach

- Identification of burdensome state laws. The Attorney General, in consultation with other agencies, is directed to identify State and local laws and policies that burden domestic energy production, with a focus on climate change, ESG, and environmental justice policies.
- Challenge to illegal State laws. The Attorney General is directed to take all appropriate actions to challenge State and local laws and policies that are determined by the Attorney General to be illegal.
- Report to the President. The AG must submit a report within 60 days regarding actions taken under this order.



4. Strengthening the Reliability and Security of the U.S. Electric Grid

- Use of emergency authorities. The Secretary of Energy is directed to streamline the process for issuing orders under Section 202(c) of the Federal Power Act during gric emergencies. Grid emergencies are defined as "periods when the relevant grid operator forecasts a temporary interruption of electricity supply is necessary to prevent a complete grid failure."
- Uniform reserve margin methodology. The Secretary of Energy is directed to develop a uniform methodology for analyzing reserve margins and to utilize this methodology to identify at-risk regions. This methodology and report must be published by the Department of Energy within 90 days.
- Critical generation resources. DOE directed to establish a protocol to identify generation resources within at-risk regions that are critical to system reliability. The Secretary is further directed to use all available laws, including Section 202(c) of the Federal Power Act, to retain critical generation resources. The Secretary is also directed to prevent critical generation resources in excess of 50 MW of nameplate capacity from leaving the bulk power system or converting to another fuel that would decrease the resource's accredited capacity.



Wave of grid-threatening regulations coming into new Administration

2024

2024

2025

2026

2027

2028+

PROPOSED

- Regional Haze: EPA
 Acting Individual SIPs
- April: Proposed
 Secondary NAAQS
 Nox, SO2, PM
- July: Removal of Affm CAA 111/112
- Aug: Proposed SIP
 Requests for Mod
 Nonatt under 2015
 Ozone NAAQS
- Nov: NSPS
 Combustion Turbines
- **Dec:** GHG NSPS Existing CTs

FINAL

- April: Final MATS RTR
- April: Final CCR Legacy Impoundments
- June: Final GHG NSPS (111b and 111d)
- July: Final AERR Revisions

FINAL

- **July:** Final NESHAP CTs Reporting
- Sept: Reclassification major sources as area sources under 112
- Sept: Supp FIP 2015 Ozone NAAQS
- Oct: CCR Permit Program
- Oct: Final Rule CCR
 Closure Part B:
 Implementation of
 Closure
- Oct. 15: Latest CCR
 Deadline for "USWAG
 Unit" (f)(1) Extension
 to Cease CCR
 Placement (Oct. 5,
 2023 for non-USWAG)
- Nov: Removal of Affm Defense CCA 111/112
- **Dec:** SIP requirements for mod nonatt under 2015 ozone NAAQS

PROPOSED

- Jan: NESHAP CTs
- June: PFAs in NPDES permits

FINAL

- Jan: State program applicable rqmts
- Jan: Secondary NOx, SO2, PM NAAQS
- Apr: Proposed Pt. 75 electronic reporting
- June: NESHAP PTE limits
- Oct: NESHAP CTs
- Nov: NSPS
 Combustion Turbines
- Dec: ELG compliance deadline (FGD / BA WW)
- **Dec:** Final Pt. 75 electronic reporting

- May: Projected deadline for State 111 Plans GHG NSPS + Existing EGUs
- May: CSAPR Group 3 state budgets reduce by 23% on average
- Dec: Final rule PFAs in NPDES permits
- CCR Beneficial Use
- Underground Injection Well State Programs
- Final PSD Fugitive Emissions
- Final CCS Closure Part B: Closure Implementation
- Final PSD project emissions accounting
- 112 reclass of major sources as area resources

- May: CSAPR Group 3 state budgets reduce by 20% on average
- July: Compliance with Final MATS RTR
- Proposed Primary NOx NAAQS
- Lead NAAQS
- Proposed NSR PM2.5 and Ozone SILs
- Final SSM policy restatement
- Final Ozone NAAQS reconsideration

- Regional Haze: 2nd Planning Period Ends (2019-2028)
- Oct. 17: CCR Closure Complete (f)(2) More than 40 acres
- Dec. 31: Deadline for ELG Units Opting to Cease Coal Combustion or Comply with VIP
- Jan. 1, 2032 Proposed GHG 111(d) Coal and New Gas Unit Compliance Date





Roadmap of Expected EPA GHG Reforms

Step 1: Repeal of the Biden Methane Rules for oil & gas (DONE) and Clean Power Plan 2.0 for power plants (ONGOING).



Step 2: Propose finding that U.S. power plant GHG emissions do not "significantly contribute" to global climate change under CAA § 111(b)(1)(A)(could be a part of Step 1).

Step 3: Reconsideration of 2009 Endangerment Finding under "cause or contribute" standard of § 202(a) relating to tailpipe emissions.

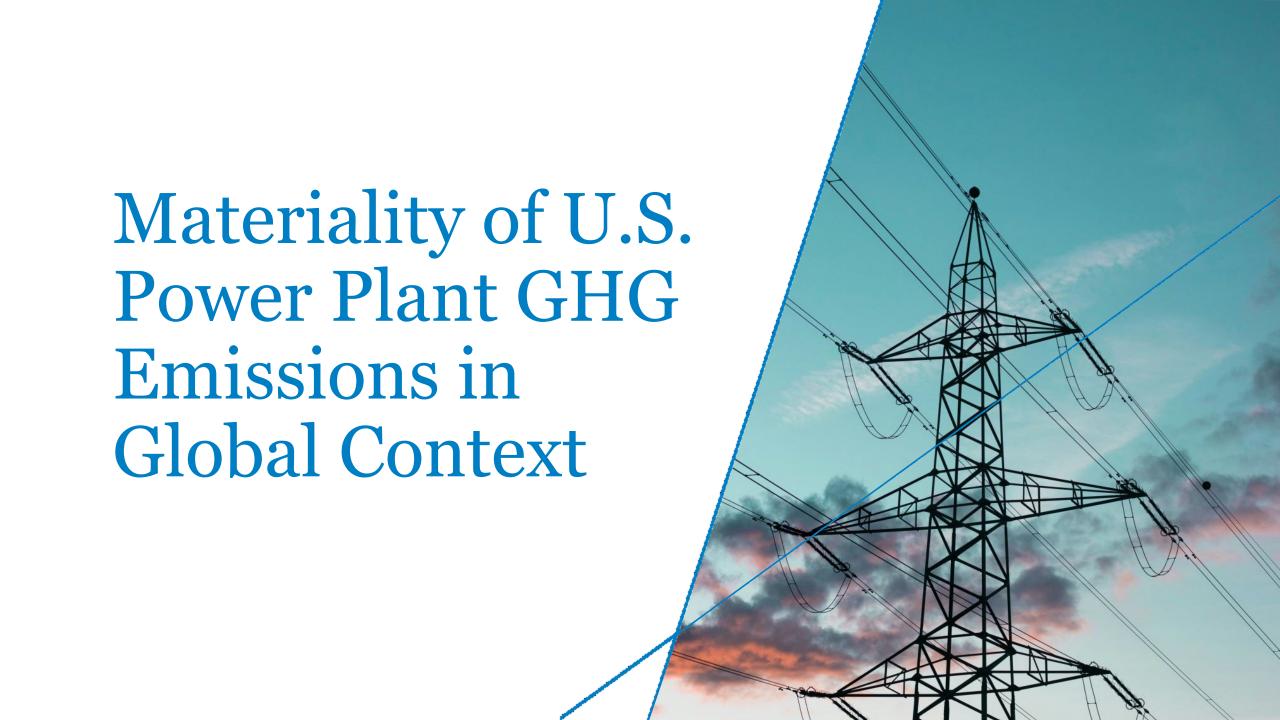


Regulatory Timeline for Repeal of Power Plant GHG Regulations

Timeline	CPP Repeal & ACE (Timing Equivalent)	Proposed Regulatory Timeline		
Jan 2025	President Trump's Second Inauguration			
Apr 2025	Advance Notice NPRM	6 months		
Jul 2025	6 months	Proposed Rules		
Oct 2025	Proposal: Repeal CPP	6 months (<u>45 day</u> comment period)		
Jan 2026	TARGET DATE	Final Rules		
Apr 2026	9 months			
Jul 2026	Proposal: ACE Rule			
Oct 2026		18 months		
Jan 2027	12 months			
Apr 2027				
Jul 2027	Final: ACE Rule	DC Cir Opinion		
Oct 2027		12 months		
Jan 2028		SCOTUS likely to grant cert for upcoming Term.		
Apr 2028	18 months			
Jul 2028		SCOTUS Opinion		
Oct 2028				
Jan 2029	DC Cir. Opinion			
Jan 2029	2029 Inauguration Day			
Apr 2029				
Jul 2029				
Oct 2029				
Jan 2030				
Apr 2030				
Jul 2039	SCOTUS Opinion			

In order to secure
SCOTUS opinion
before end of the
current
Presidential
term, rules need
to be finalized no
later than
January, 2026

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Legal Background on the Difference Between "Endangerment" and "Contribution" Standards in the Clean Air Act

"Endangerment" under Clean Air Act § 202(a)("Tailpipe Emissions"):

The Administrator [of EPA] shall by regulation prescribe (and from time to time revise) in accordance with the provisions of this section, standards applicable to the emission of any air pollutant from any class or classes of new motor vehicles or new motor vehicle engines, which in his judgment <u>cause</u>, <u>or contribute</u> <u>to</u>, <u>air pollution</u> which may reasonably be anticipated to endanger public health or welfare.

Essential (&, until recently, ignored) Clean Air Act Language in § 111(b)(1)(A)(NSPS):

"The Administrator [of EPA] shall include a category of sources [e.g., power plants] in such list [of sources regulated under the 111 NSPS] if in his judgment it causes or contributes significantly to air pollution which may reasonably be anticipated to endanger public health or welfare." (emphasis added)

Determining "Significant Contribution" under 111(b)(1)(A)

Scientific Facts

The greenhouse effect is a <u>GLOBAL</u> phenomenon with many natural & anthropogenic contributors.

The greenhouse effect is driven by the concentration of GHGs in the atmosphere with impact measured by projected temperature increase - not simply the emission of an otherwise unharmful gas (CO₂) in the abstract.

The measurement error and annual variation in the mean worldwide surface temperature is approximately ±0.1 °C (Morice et al., 2021). Therefore, the modeled temperature increase projected to result from a given category of sources must be ≥ ±0.1 °C to be considered credibly measurable, much less "significant."

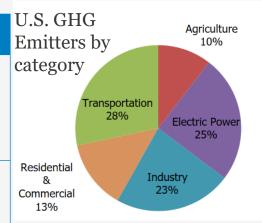
Legal Implications

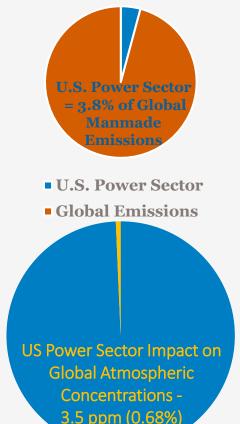
"Being the biggest source category here" does

NOT equate to "significance" to the global
phenomenon feared to cause "endangerment."

"Significance" should be assessed by assessing the impact of a source category's annual mass emissions on global atmospheric GHG concentrations, <u>NOT</u> by comparing the relative <u>mass</u> emissions of U.S. power plants to other sources' or nations' <u>mass</u> of emissions (3%).

U.S. power plants are not "significantly contributing" to feared endangerment from climate change because their combined impact to global <u>concentrations</u> is less than .68% & modeled resulting impact on worldwide temperature is 0.007 °C, which is <u>only 7% of the referenced measurement error band & annual temperature variation of ±0.1 °C.</u>





Materiality of US GHG Emissions to "Endangerment" Under CAA

2050 impact of decarbonizing entire US economy by 2030

- Reduction of 11.4 ppm (2.29%) in 2050
- Reduction of global temps of 0.052 °C
- 2050 impact of decarbonizing US electric fleet by 2030
 - Reduction of 3.5 ppm (0.68%) in 2050
 - Reduction of global temps of 0.015 °C

US Total Emissions
11.4 ppm (2.29)
3.5 ppm (0.68%)

2050 Business As Usual

498.8 ppm

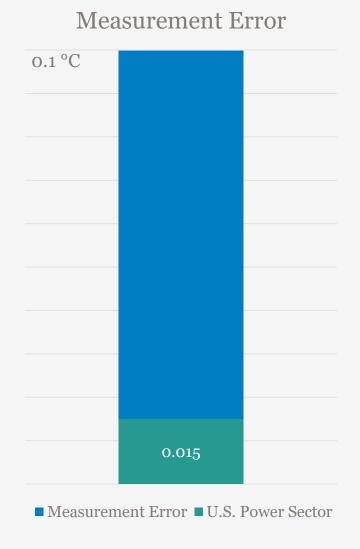
Net zero CO ₂	2050 CO ₂ (ppm)	2050 %	2050 Temp.	2040 %	2040 Temp.	2030 %	2030 Temp.
emissions by 2030	2030 CO ₂ (ppiii)	Change	Diff. (°C)	Change	Diff. (°C)	Change	Diff. (°C)
SSP2-4.5	498.8						
No U.S. Electricity	495.4	0.68%	0.015	0.45%	0.009	0.16%	0.002
No U.S. Emissions	487.4	2.29%	0.052	1.52%	0.030	0.55%	0.008

<u>BOTTOM LINE</u>: U.S. Power Sector Impact on Global Temperatures is NOT "Significant" Because it is Immeasurable Given Error Band

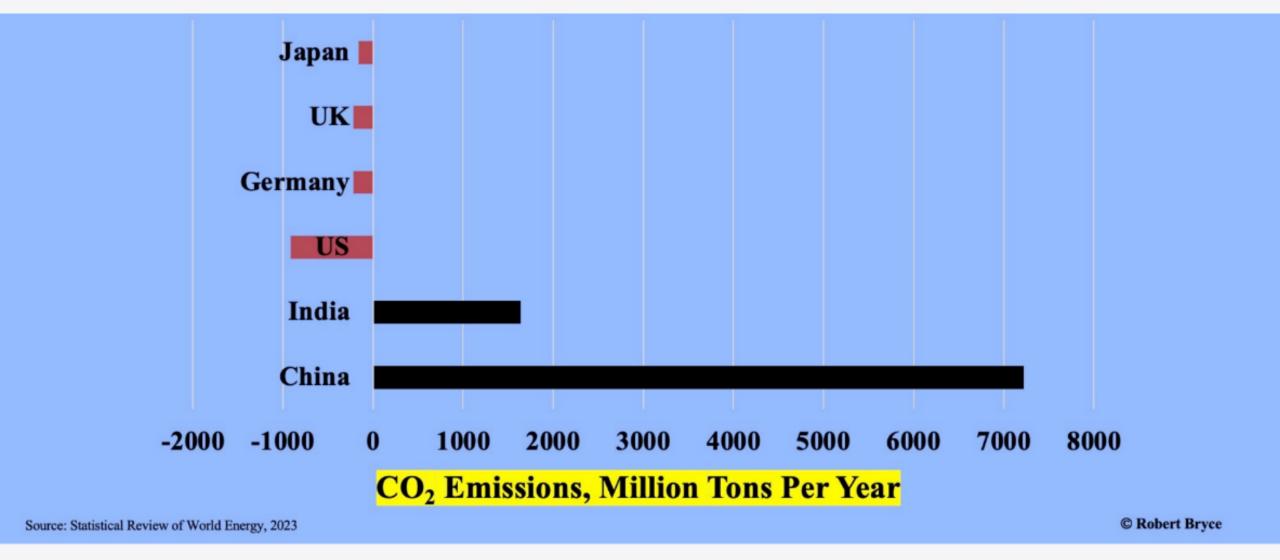
 The annual variation and measurement error in global surface temperature is approximately ±0.1°C.

• The modeled temperature 2050 impact of eliminating U.S. power sector emissions (0.015°C) is well within this margin of error.

• Such a change is not measurable in the worldwide context so the debate about "significance" need not quibble about percentages.



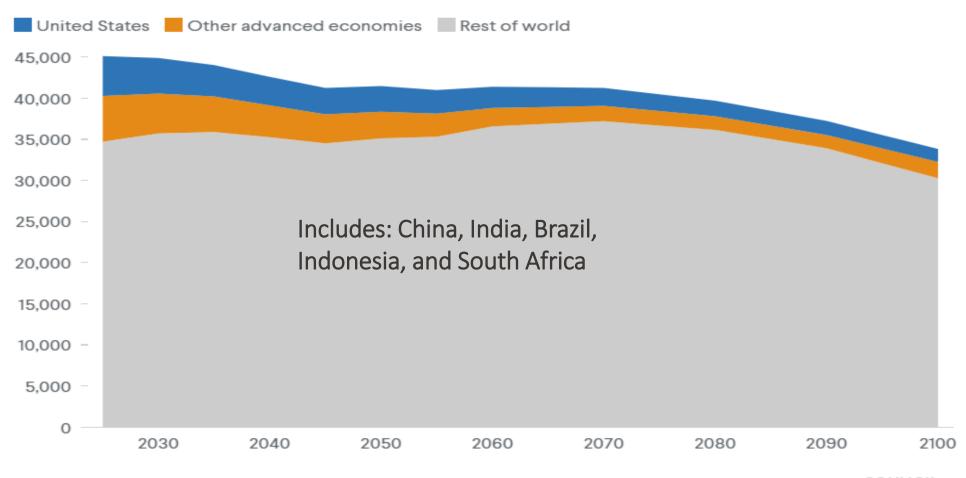
Change in CO2 emissions in the 6 largest economies over past 25 years



U.S. Emissions Shrinking Relative to Global Context Over Next 70 yrs

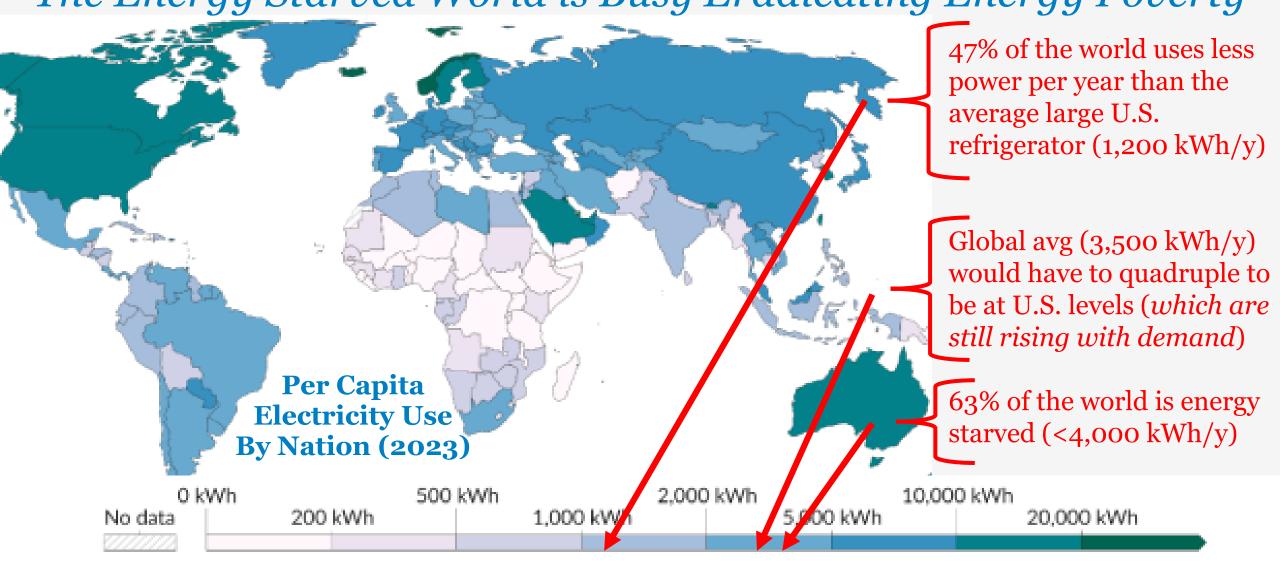
The Vast Majority of Future Emissions Will Come from China and Other Emerging Economies

Annual emissions with current policies (Mt of CO₂-equivalent)



COUNCIL on FOREIGN RELATIONS

WHY IS THE US SUCH A SMALL PLAYER IN GHG EMISSIONS MOVING FORWARD? The Energy Starved World is Busy Eradicating Energy Poverty



Data source: Ember (2024); Energy Institute - Statistical Review of World Energy (2024); Population based on various sources (2023) OurWorldInData.org/energy | CC BY

Key Strategic Notes for Industries Favoring GHG Regulation under the Federal Clean Air Act as Protection from Lawsuits

- Federal common law nuisance claims, if ever recognized, are "displaced" by Congress's passage of the Clean Air Act (and Massachusetts v. EPA decision that GHGs are "air pollutants"), but that does <u>not</u> mean that EPA concluding that CAA thresholds are not met (under Sections 111 or 202) somehow legitimize mass tort litigation.
- Protection from state claims under federal preemption doctrines is a separate issue and is <u>not</u> significantly impacted by EPA action one way or another -<u>factual significance of EPA's technical findings is likely more important.</u>
- EPA's back-and-forth on GHG regulations has created 11 years of regulatory uncertainty and this cycle must be stopped with a more legally durable approach to whether and to what extent GHGs will be regulated under the Federal Clean Air Act.

Status of Key Non-GHG EPA Power Sector Rules



Rule	Current Status	Compliance Date
Mercury & Air Toxics Standards (MATS)	Litigation in Abeyance. EPA to Reconsider: EPA announced reconsideration of the rule on Mar. 12, 2025. April 8 Presidential EO: Extends compliance date to 2029 for 48 entities & hundreds of units.	Future Rules if Future Administration Attempts to Reinstate Withdrawn Rules: Could be finalized between Q4 2029 and Q1 2031.
Effluent Limitation Guidelines	Litigation in Abeyance. EPA to Reconsider: EPA announced reconsideration of the underlying Regional Haze Rule on Mar. 12, 2025.	Future Rules if Future Administration Attempts to Reinstate Withdrawn Rules: Could be finalized between Q4 2029 and Q1 2031.
Coal Combustion Residuals (CCR) Rule	Litigation in Abeyance. EPA to Reconsider: EPA announced reconsideration of the underlying Regional Haze Rule on Mar. 12, 2025.	Future Rules if Future Administration Attempts to Reinstate Withdrawn Rules: Could be finalized between Q4 2029 and Q1 2031.
Ozone Transport Rule ("Good Neighbor" Rule)	Litigation Ongoing: Court denied motion for abeyance; EPA filed motion requested remand without vacatur on Mar. 10, 2025. Oral argument scheduled for Apr. 24, 2025. EPA to Reconsider: EPA announced reconsideration of the rule on Mar. 12, 2025 and plan to propose & finalize new rule by Fall 2026.	Future Rules if Future Administration Attempts to Reinstate Withdrawn Rules: Could be finalized between Q4 2029 and Q1 2031. This would take the form of a SIP call and imposition of FIP.



Partnering with the Federal Government to Save the Grid & Grow



AS DOE RESTORES THE GRID



AS EPA RESTORES COOPERATIVE FEDERALISM

STATE PARALLEL ACTIONS:

- -Participate in RTO proceedings relating to 202 orders & FERC oversight proceedings through PUC/PSC participation at RTOs (e.g., participate in committees (see ND HCR 3015).
- -Consider legislation to address market distortions & prevent repeat bad actions that got us into this crisis.
 - Prohibition of or pre-approval required for utility consent decrees involving retirement of coal-fired power plants (see OH SB 15; AR SB 463).
 - Rebuttal Presumption that retirements cannot occur before equivalent replacement dispatchable & fuel resilient capacity in place (see KY <u>SB 349</u>; AR <u>SB 596</u>; MO SB 4; .
 - Intervention to take ownership of prematurely retiring assets to facilitate public-private partnerships to maintain capacity & co-locate digital infrastructure or other manufacturing (see UT HB 70).
 - Improve economic valuation (& utility cost recovery for) dispatchability & fuel resilience (see WV HB 2014).
 - Require firming of non-dispatchable resources to address imputed cost on the market currently paid by consumers (TX <u>HB 1500</u> (almost expanded by SB 715).

STATE PARALLEL ACTIONS:

- -Comments & legal intervention in support of every key deregulatory action by EPA as they correct course from overreaching Biden EPA rules.
- -Immediately seek EPA approval of existing programs eligible for delegation (e.g,. CCR Rules, UIC Class VI Permitting).
- -Expedite SIP revision & process to close gaps & integrate newly-reformed EPA implementation of key air programs.
- -Expedite regional haze updates to purge past concessions and integrate newly-reformed EPA sound science policies.
- -Coordinate with grid-related activities to ensure immediate suspension of retirement-forcing regulatory deadlines.

Jackson Walker LLP

Questions



ESG AND THE STATES

The Battles Behind Us...
...The Wars Ahead



ESG:The Agenda

Environmental

- Net Zero Emissions By 2050
- Zero Coal/Oil/Natural Gas
- Alignment With State Policy

Social

- DEI / Critical Race Theory
- Abortion On Demand
- LGBTQIA+ Agenda
- Employee Racial Quotas

Governance

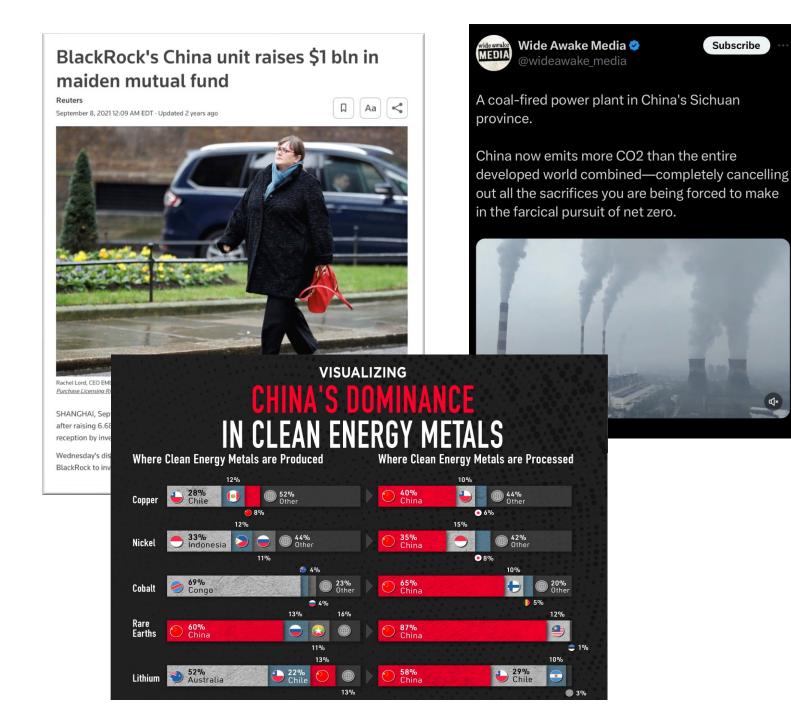
- Shareholder Resolutions
- Board Composition Quotas
- Proxy Voting



ESG Targets

Target: Energy

- Elimination of all fossil fuels - solar/wind
- Economic abdication to CCP
- Trillions in wealth shift to CCP-held companies
- Multi-faceted
 - Asset Managers
 - Banks
 - Corporations
 - WEF



Subscribe

ESG Targets

Target: Agriculture

- Shift in language/tactics
- Attacks on farming
 - Producers
 - Distributors
 - Sellers
- Borderless
 - Interstate
 - Global
- Multi-faceted
 - Banking
 - Financing
 - Insuring
 - Securitizing

NEWS / AG POLICY

BREAKING: Supreme Court Backs California Prop 12

CALIFORNIA PROP 12



Bill Gates is not a health expert but he thinks people should eat insects.



Farmers have hoarded land for too long. Inheritance tax will bring new life to rural Britain

pinion Sport Culture Lifestyle

Will Hutton

ort us \rightarrow

Prices and rents will fall under Rachel Reeves' plans, enabling a younger generation with new ideas to enter the field

Sun 17 Nov 2024 02.00 EST

ESG Goals

- Reduce emissions by 85% by 2050
- Cut US beef consumption 50% by 2050
- Align capital expenditures with "alternatives to meat and dairy products"
- Electrifying farm machinery, replacing fertilizers
- ~34 million jobs, most in livestock and feed-related classifications, lost by 2050

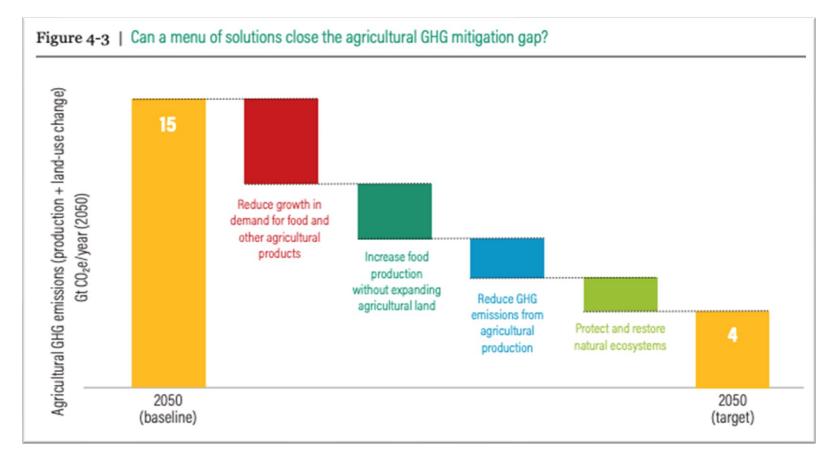
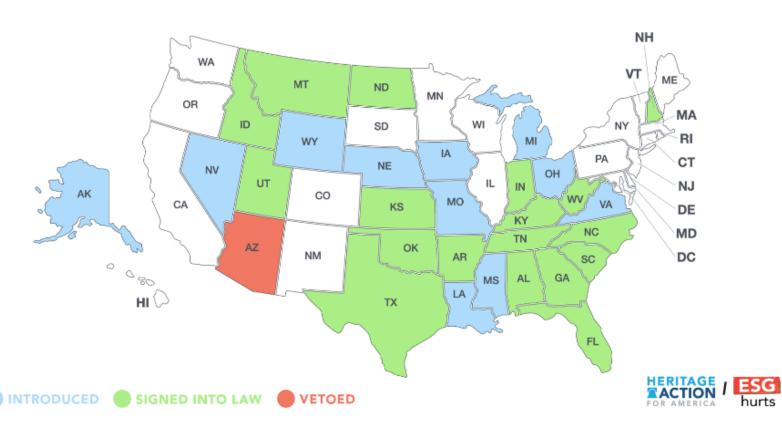


Figure: Activists want to "reduce growth in demand for food" (red) and to make farmers increase production on less land (green) and with less emissions (blue).

- Legislative
- Executive
- Administrative

2021 - 2024 Legislative Victories



- Legislative
- Executive
- Administrative



Policy Proposals

- Pension Fiduciary
- Grid Reliability
- Farmer Protection
- Eliminate Economic Boycotts
- University Accreditation Bodies

Other Approaches

- Legislative Hearings
- Agency Fact-Finding Letters
- AG Investigations
- Executive Orders

- Legislative
- Executive
- Administrative

Indiana secretary of state targets BlackRock for alleged fraud over ESG funds

BY: CASEY SMITH - AUGUST 23, 2024 6:30 AM





























Brian Movnihan Bank of America Corporation 100 North Tryon Street Charlotte, NC 28255

Jamie Dimon JPMorgan Chase & Co. 383 Madison Avenue New York, NY 10170

Jane Fraser Citigroup Inc 388 Greenwich Street New York NV 10013

Ted Pick Morgan Stanley 1585 Broadway New York, NY 10036 David M. Solomon The Goldman Sachs Group, Inc. 200 West Street New York, NY 10282

Charles W. Scharf Wells Fargo & Company 420 Montgomery Street San Francisco, CA 94104

Re: Impact of Net-Zero Banking Alliance on Agriculture & Food Security

Dear Mr. Moynihan, Ms. Fraser, Mr. Soloman, Mr. Dimon, Mr. Pick, & Mr. Scharf:

As the chief agriculture officers for our respective states, we hold serious concerns over commitments made by your bank as part of the Net-Zero Banking Alliance ("NZBA"), and the potential impacts on the agriculture sector; specifically, food availability and price increases on consumers, credit access for our farmers and agriculture product producers, and overall negative economic consequences. We remain committed to safeguarding the interests of consumers, American farmers, ranchers and agriculture producers in our states, as well as stewarding the lands and animals that ensure our nation's food security.

In our roles, we "encourage, promote, and advance the interests of agriculture" in our respective states.1 While our specific authority varies by state, we generally regulate animals, food, fuel, plants, soil, and pesticides produced or sold within our states, and have jurisdiction over matters affecting them. Our powers include promulgation of rules or emergency orders; initiation and prosecution of administrative, civil, or criminal actions; investigations; and licensing

FOXIBUSINESS

MISSISSIPPI Published March 27, 2024 9:46am EDT

Mississippi hits BlackRock with cease and desist, threatens massive fine over **ESG** policies

'Investment companies will not push their political agenda on Mississippians, says Michael Watson













push is 'money grab' for major firms, not done for ironmental interests: Luke Lloyd

CRUDE OIL 85.22 INDEX FUTURES THIS MORNING MARKETS

¹ See Iowa Code Ann. § 159.2(1); Ga. Code Ann. § 2-2-7(1) (granting authority to address matters "relating to or affecting the welfare of farmers and consumers of the state"); La. Stat. Ann. § 3-2(A) (conferring power to exercise state functions "relating to the promotion, protection, and advancement of agriculture and forestry"); Va. Code Ann. § 3.2-102(A) (stating that the agriculture commissioner "shall promote, protect, and develop the [state's] agricultural interests"); Ky. Rev. Stat. § 246.020 (mandating that the department's efforts "shall be directed to the promotion of the interests of agriculture and horticulture"); see also Ky. Rev. Stat. § 246.070 (mandating that the Commissioner "promote and encourage, as far as practicable, the organization of agricultural organizations and associations") .

- Legislative
- Executive
- Administrative

Tennessee Sues BlackRock in First-of-its-Kind Consumer Protection Suit over ESG Considerations

Monday, December 18, 2023 | 12:35pm

Nashville- On Monday, Tennessee Attorney General Jonathan Skrmetti filed the first-of-its-kind consumer protection lawsuit against the world's largest asset manager, BlackRock Inc. Tennessee's compolant alleges that Blackrock made false or misleading representations to current and potential Tennessee consumers about the extent to which Environmental, Social, and Governance (ESQ) considerations affect BlackRock's investment strategies.

"We allege that BlackRock's inconsistent statements about its investment strategies deprived consumers of the ability to make an informed choice," Attorney General Jonathan Skrmetti <u>said</u> in a statement. "Some public statements show a company that focuses exclusively on return on investment, others show a company that gives special consideration to environmental factors. Ultimately, I want to make certain that corporations, no matter their size, treat Tennessee consumers fairly and honestek."

Tennessee's lawsuit is a response to BlackRock's conflicting statements and assertions regarding ESG's influence over BlackRock's business decisions across its wide array of assets. Currently, BlackRock manages over nine trillion dollars in investments. The complaint addresses BlackRock's use of corporate engagement and the voting of its shares to achieve various climate-related policy goals.

As part of its strategy, BlackRock joined ESG coalitions such as the Net Zero Asset Managers Initiative and <u>Climate Action 100+</u>. Membership in both groups is dependent upon companies, such as BlackRock, making specific promises aimed toward fighting climate change that affects all their clients' assets and achieving specific emissions reduction targets. These <u>promises</u> include lobbying, engagement, voting on shareholder proposals, and managing assets with the goal of achieving "net zero" by 2050.

ovember 27, 2024 | Press Release

Attorney General Ken Paxton Sues BlackRock, State Street, and Vanguard for Illegally Conspiring to Manipulate Energy Markets, Driving Up Costs for Consumers

Attorney General Ken Paxton sued BlackRock, State Street Corporation, and Vanguard Group, three of the largest institutional investors in the world, for conspiring to artificially constrict the market for coal through anticompetitive trade practices.

Over several years, the three asset managers acquired substantial stockholdings in every significant publicly held coal producer in the United States, thereby gaining the power to control the policies of the coal companies. Using their combined influence over the coal market, the investment cartel collectively announced in 2021 their commitment to weaponize their shares to pressure the coal companies to accommodate "green energy" goals. To achieve this, the investment companies pushed to reduce coal output by more than half by 2030.

Blackrock, Vanguard, and State Street utilized the Climate Action 100 and the Net Zero Asset Managers Initiative to signal their mutual intent to reduce the output of thermal coal, which predictably increased the cost of electricity for Americans across the United States. BRENNA BIRD



1305 E. WALNUT ST. DES MOINES, IA 50319 515-281-5164 www.iowaattorneygeneral.go

Brian Cornell Chief Executive Officer Target Corporation 1000 Nicollet Mall (TPN-1220) Minneapolis, MN 55403

Dear Mr. Cornell:

As the Attorneys General of Iowa, Kansas, Nebraska, and Tennessee, we enforce our consumer protection statutes that protect our citizens. Our consumer protection laws are powerful tools to ensure that companies respect the rights of the people—and their responsibilities to the citizens of our States.

A topic of growing concern in our States is the imposition of various economic, social, and governance commitments made by corporate managements and whether those commitments are misleading to consumers and other relevant parties. There is great concern that many commitments violate State law. And those worries echo across the country.

Diverse Attorneys General have filed consumer protection actions in this space. In those cases, irresponsible statements made by the companies to conform to certain sentiments in the environmental space led companies to scrutiny and major State-led investigations. Our letter intends to encourage your companies to abandon ESG policies that create undue litigation risk. Those policies embrace impossible-to-achieve goals that create potential for consumer fraud violations.

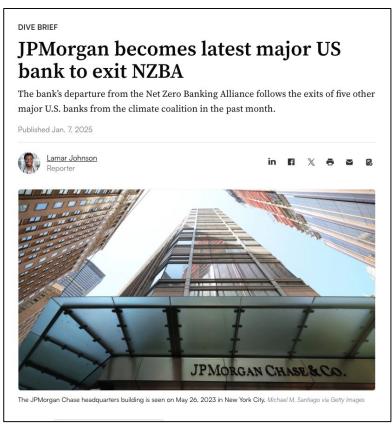
We recently became aware of a letter published by Consumers Research, a consumer advocacy organization, that highlights climate commitments and other statements made by your company and its management and comparing them to statements and commitments made by other companies that served as the foundation for the consumer protection lawsuits by the attorneys general.

The comparisons made by the Consumers Research letter are stark, and they raise real concerns.

We are analyzing the appropriate steps to take considering these newly public revelations.

Their Claims

- ESG is Dead
- We've Lost
- Woke is Over



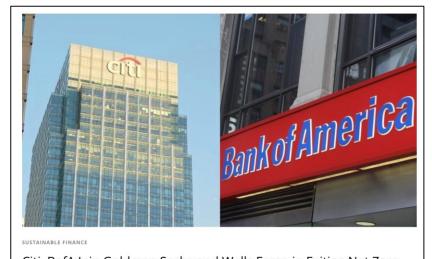


DIVE BRIE

Bank of America, Citigroup, Morgan Stanley latest to exit Net-Zero Banking Alliance

The financial institutions' decision to leave NZBA comes shortly after Goldman Sachs and Wells Fargo announced they were departing the United Nations-backed climate coalition last month.

Published Jan. 3, 2025



Citi, BofA Join Goldman Sachs and Wells Fargo in Exiting Net Zero Banking Group



BlackRock departs climate group as Wall Street reassesses green priorities

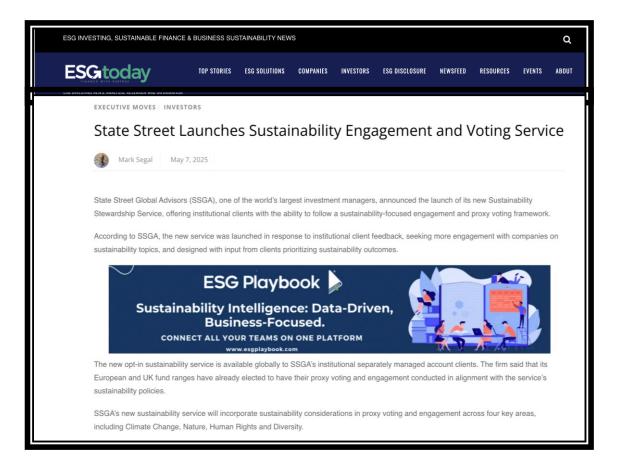
Sidhi Mittal
Published 10th January 2025

The world's biggest asset manager BlackRock has announced that it is leaving the Net Zero Asset Managers initiative (NZAMI) — a coalition requiring its members to reach net-zero financed emissions by 2050 or sooner.

ADVOCACY AND CAMPAIGNS CLIMATE & NATURE FINANCE NET-ZERO STRATEGY STRATEGY AND DELIVERY

Save 🖸 🛅

Their Actions



HARTFORD UNDERWRITERS INSURANCE COMPANY
THE HARTFORD
1120 SOUTH TRYON ST
CHARLOTTE NC 28203

NOTICE OF NONRENEWAL OF INSURANCE

Named Insured & Mailing Address:

Producer: 63556204

AMERCIAN ENERGY INSTITUTE

WIMBERLEY TX

ALLEGIANCE INS SERVICES INC/PHS ALLEGIANCE INSURANCE SERVICES INC 2300 WARRENVILLE RD STE 200SW DOWNERS GROVE IL 80515

Type of Policy: SPECTRUM

Date of Expiration: 05/31/2025; 12:01 A.M. Local Time at the mailing address of the Named Insured.

We will not renew this policy when it expires. Your insurance will cease on the Expiration Date shown above.

The reason for nonrenewal is we have learned from your Facebook page that your operations include Trade association involved in promoting social/political causes related to energy production. This is not an acceptable exposure under The Hartford's Small Commercial business segment's guidelines.

The actions being taken by The Hartford company(ies) under the terms of this notice, apply to all of The Hartford companies designated in the policies shown in this notice.